

CURRENTLY EFFECTIVE BILLING RATES

<u>Rate Schedule GS</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment</u>	<u>Total Billing Rate</u>
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	7.45	3.6135	11.0635
Comm. or Ind.	16.34	3.6135	19.9535
Next 49 Mcf per Mo.	1.6872	3.6135	5.3007
Next 150 Mcf per Mo.	1.6378	3.6135	5.2513
Over 200 Mcf Per Mo.	1.5886	3.6135	5.2021
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.5426	9.5426
Volumetric	1.5886	.0363	1.6249
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	N/A	N/A
Comm.Or Ind.	16.34	N/A	N/A
Next 49 Mcf per Mo.	1.6872	N/A	N/A
Next 150 Mcf per Mo.	1.6378	N/A	N/A
All Over 200 Mcf per Mo.	1.5886	N/A	N/A
<u>Rate Schedule FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.5426	9.5426
Commodity Charge-All Volume	0.5573	3.6135	4.1708
<u>Delivery Service</u>			
Interruptible	0.4861	.0363	.5224
<u>Rate Schedule IS</u>			
Customer Charge	135.79		135.79
Commodity Charge	0.5573	3.6135	4.1708
<u>Delivery Service</u>			
Interruptible	0.4861	.0363	.5224
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1735	3.6135	3.7870
<u>Delivery Service</u>	0.1735	1.3347	1.5082
<u>Delivery Service - Mainline</u>	0.1000		0.1000

(R) Reduction

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82-A.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 1 1992

DATE OF ISSUE: September 8, 1992

DATE EFFECTIVE: September 1, 1992
 PURSUANT TO 807 KAR 5.0 F1.

Issued by: Alan P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

Issued By Authority of an Order of the Public Service Commission in Case No. 90-063-E, dated September 1, 1992.

C. 1293

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
<u>Rate Schedule GS</u>			
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	7.45	3.5770	11.0270
Comm. or Ind.	16.34	3.5770	19.9170
Next 49 Mcf per Mo.	1.6872	3.5770	5.2642
Next 150 Mcf per Mo.	1.6378	3.5770	5.2148
Over 200 Mcf Per Mo.	1.5886	3.5770	5.1656
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.8572	9.8572
Volumetric	1.5886	.0077	1.5963
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	7.4736	14.9236
Comm.Or Ind.	16.34	7.4736	23.8136
Next 49 Mcf per Mo.	1.6872	7.4736	9.1608
Next 150 Mcf per Mo.	1.6378	7.4736	9.1114
All Over 200 Mcf per Mo.	1.5886	7.4736	9.0622
<u>Rate Schedule FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.8572	9.8572
Commodity Charge-All Volume	0.5573	3.5770	4.1343
<u>Delivery Service</u>			
Interruptible	0.4861	.0077	.4938
<u>Rate Schedule IS</u>			
Customer Charge	135.79		135.79
Commodity Charge	0.5573	3.5770	4.1343
<u>Delivery Service</u>			
Interruptible	0.4861	.0077	.4938
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1735	3.5770	3.7505
<u>Delivery Service</u>	0.1735	1.4001	1.5736
<u>Delivery Service - Mainline</u>	0.1000		0.1000

(R) Reduction

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82-A of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE: June 15, 1992

DATE EFFECTIVE: With Gas Used on and After June 9, 1992

Issued by:

Name of Officer

Alan P. Bowman
 Vice President

Title

Columbus, Ohio

Address

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-D, dated June 9, 1992.

BY: *Shirley Teller*
 PUBLIC SERVICE COMMISSION

C11-92

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
<u>Rate Schedule GS</u>			
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	7.45	3.3310	10.7810
Comm. or Ind.	16.34	3.3310	19.6710
Next 49 Mcf per Mo.	1.6872	3.3310	5.0182
Next 150 Mcf per Mo.	1.6378	3.3310	4.9688
Over 200 Mcf Per Mo.	1.5886	3.3310	4.9196
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.7914	7.7914
Volumetric	1.5886	.0078	1.5964
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	7.4736	14.9236
Comm.Or Ind.	16.34	7.4736	23.8136
Next 49 Mcf per Mo.	1.6872	7.4736	9.1608
Next 150 Mcf per Mo.	1.6378	7.4736	9.1114
All Over 200 Mcf per Mo.	1.5886	7.4736	9.0622
<u>Rate Schedule FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.7914	7.7914
Commodity Charge-All Volume	0.5573	3.3310	3.8883
<u>Delivery Service</u>			
Interruptible	0.4861	.0078	.4939
<u>Rate Schedule IS</u>			
Customer Charge	135.79		135.79
Commodity Charge	0.5573	3.3310	3.8883
<u>Delivery Service</u>			
Interruptible	0.4861	.0078	.4939
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1735	3.3310	3.5045
<u>Delivery Service</u>	0.1735	1.1141	1.2876
<u>Delivery Service - Mainline</u>	0.1000		0.1000

(I) Increase

(R) Reduction

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 807 KAR 5.011, this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 1 1992

DATE OF ISSUE March 6, 1992

Issued by

Name of Officer

Vice President

Title

DATE EFFECTIVE: With Gas Supply On and After March 1, 1992

Columbus, Ohio

Address

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case 90-063-C, dated February 28, 1992.

BY: *Shawn Miller*
 PUBLIC SERVICE COMMISSION MANAGER

27-92

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
<u>Rate Schedule GS</u>			
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	7.45	3.5764	11.0264
Comm. or Ind.	16.34	3.5764	19.9164
Next 49 Mcf per Mo.	1.6872	3.5764	5.2636
Next 150 Mcf per Mo.	1.6378	3.5764	5.2142
Over 200 Mcf Per Mo.	1.5886	3.5764	5.1650
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.2530	7.2530
Volumetric	1.5886	.0082	1.5968
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	7.4736	14.9236
Comm.Or Ind.	16.34	7.4736	23.8136
Next 49 Mcf per Mo.	1.6872	7.4736	9.1608
Next 150 Mcf per Mo.	1.6378	7.4736	9.1114
All Over 200 Mcf per Mo.	1.5886	7.4736	9.0622
<u>Rate Schedule FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.2530	7.2530
Commodity Charge-All Volume	0.5573	3.5764	4.1337
<u>Delivery Service</u>			
Interruptible	0.4861	.0082	.4943
<u>Rate Schedule IS</u>			
Customer Charge	135.79		135.79
Commodity Charge	0.5573	3.5764	4.1337
<u>Delivery Service</u>			
Interruptible	0.4861	.0082	.4943
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1735	3.5764	3.7499
Delivery Service	0.1735	1.0536	1.2271
Delivery Service - Mainline	0.1000		0.1000

(R) Reduction

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82-A of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

DATE OF ISSUE: November 4, 1991

DATE EFFECTIVE: November 1, 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued by:

Name of Officer

Vice President
Title

Columbus, Ohio
Address

BY:

PUBLIC SERVICE COMMISSION MANAGER

*Gas Costs approved effective September 1, 1991, by Order of the Public Service Commission in Case 90-063-B, dated October 17, 1991. Billing commencing November 1, 1991.

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C 3-92

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

RATE

General Service:	\$1.5886 per Mcf for all gas delivered each billing month.
Firm and Interruptible Service:	\$0.4861 per Mcf for all gas delivered each month.
Interruptible Service:	\$0.4861 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where the customer has

(l) Increase

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 1 1991

PURSUANT TO 807 KAR 5:011 .
SECTION 9 (1)

BY: Sharon Fuller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: September 9, 1991 DATE EFFECTIVE: With Gas Supplied On and After October 1, 1991
 Issued by: Alan P. Brewster Vice President Columbus, Ohio
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C 9-92

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE DSML - MAIN LINE DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point.
- (c) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of the Company.

RATE

The rate shall be \$.10 per Mcf for all gas delivered each month.

(N) New

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

BY: *George L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 26, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by:

John W. Partridge, Jr.
Name of Officer

Vice President
Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C-9-92

COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

- IV. If service is discontinued at the request of any customer, the Company may refuse service to such customer, at the same premises within eight (8) months, unless it shall first receive payment of twenty-four dollars (\$24.00) reconnection charge.
- V. A reconnect charge of fifteen dollars (\$15.00) will be made by the Company when service has been disconnected for nonpayment of bills or for violation of the Company's Rules and Regulations and the customer has qualified for and requested the service to be reconnected.
- VI. When a customer requests gas service from a high-pressure pipeline, the Company will furnish and install all taps, regulating equipment and meters at no cost to the customer except as follows with respect to pressure regulators:
 - 1. If the line from which the customer is to be served is operated at a pressure not exceeding 60 psig, the Company will furnish the necessary service regulator at no cost to the customer.
 - 2. If the line from which the customer is to be served is operated at a pressure in excess of 60 psig but not in excess of 200 psig, which will necessitate one high-pressure regulator in addition to the service regulator, the customer will be required to make a payment of \$100 to cover the cost, installed, of the high-pressure regulator.

(I) Increase
(C) Change

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Caryn Lee

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On
and After July 3, 1983

Issued by: C. E. Meentch Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated July 5, 1983, at Case No. 8738.

26-92

**RULES AND REGULATIONS
RATE SCHEDULE GS**

XII. (Continued)

In the event that the Company is required to undertake any excavation on a customer's property in connection with the installation, repair, maintenance or replacement of a service line, the Company shall make reasonable efforts to restore the property to its original conditions pursuant to generally accepted utility standards for such construction operations.

XIII. The Company may require from any customer or applicant for service a minimum cash deposit or other guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such customer or applicant.

The Company shall issue to every customer from whom a deposit is received, a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

XIV. If a customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of five dollars (\$5.00) to cover the cost of further processing of the account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SEPTEMBER

OCT 31 1989

PURSUANT TO KRS 202.011,
SECTION 9 (1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

(C) Change

DATE OF ISSUE: February 9, 1990

DATE EFFECTIVE: October 31, 1989

Issued by: John P. [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

CL-92

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

a. Twelve Month Equal Payment Plan (cont.)

The billing, under this budget plan of payment, is for the convenience of the customer. Bills will be rendered at the regular billing dates and will show the amount budget customers are to pay. The bill will also show the actual gas used and the amount calculated at the applicable rate contained in the Company's tariff. In addition, such bills will show the balance of the customer's account.

This budget plan will be cancelled and the total account balance shall become due, or in the event of a credit balance such balance shall be refunded, under the following circumstances:

1. Discontinuance of service at customer's request;
2. Discontinuance of this budget plan at the customer's request; or
3. Termination of service for non-payment of bills pursuant to proper notice as defined in the Rules and Regulations of the Energy Regulatory Commission of Kentucky.

b. Off Season Equal Payment Plan

At the request of any qualified residential customer who uses gas as the primary source for space heating, an equal payment plan may be made for the number of months remaining in the budget year, which shall be defined as August through July. The Off Season Equal Payment amount will be determined as follows:

1. Total gas consumption for the same months involved during the previous year will be determined.
2. The total gas consumption determined will be adjusted to normal weather.
3. The total gas consumption is then divided into equal Mcf over the remaining months in the extended period.

CHECKED
Utility Regulatory Commission
JUL 29 1980
by *Bledmond*
RATES AND TARIFFS

(N) New

DATE OF ISSUE: July 3, 1980

DATE EFFECTIVE: June 20, 1980

Issued by:

C. E. Meitz

Vice President

Columbus, Ohio

Name of Officer

Title

Address

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated June 20, 1980, at Case No. 7756.

26-92

COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

XV. Budget Plan (Continued)

b. Off Season Equal Payment Plan (Continued)

This budget plan will be cancelled and the total account balance shall become due, or in the event of a credit balance, such balance shall be refunded, under the following circumstances:

1. Discontinuance of service at customers request;
2. Discontinuance of this budget plan at the customer's request; or
3. Termination of service for nonpayment of bills pursuant to proper notice as defined in the Rules and Regulations of the Public Service Commission of Kentucky.

XVI. Standard Pressure

The Company, in accordance with 807 KAR 5:021, Section 16: Standard Pressure, adopts nine (9) inches water column as its standard pressure as measured at the outlet of the customer's meter.

When conditions warrant, and the buyer and seller mutually agree, certain customers may receive gas at pressures higher than the standard pressure. In these cases either indices compensated for the delivery pressure or pressure factors corresponding to delivery pressure will be used to adjust volumes of gas billed.

The above paragraphs notwithstanding the Company shall assume no liability from any damage or loss resulting from inadequate or interrupted supply or from any pressure variation when such conditions are not due to willful fault or neglect on its part.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James L. Miller
PUBLIC SERVICE COMMISSION MANAGER

(C) Change

DATE OF ISSUE: December 20, 1988

DATE EFFECTIVE: February 1, 1989

Issued by: <u>A. P. Bowman</u>	<u>Vice President</u>	<u>Columbus, Ohio</u>
Name of Officer	Title	Address
Issued by authority of an Order of the Public Service Commission		
in Case No. 10127 dated November 10, 1988.		

C-6-92

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL STATEMENT OF TERRITORY SERVED
BY COLUMBIA GAS OF KENTUCKY, INC.

Applicable to All Rate Schedules

The service area of the Company includes the following communities:

Ashland, Bellefonte, Catlettsburg, Cynthiana,
Flatwoods, Foster, Frankfort, Fullerton,
Georgetown, Germantown, Greenup, Hindman,
Inez, Irvine, Lexington, Louisa, Maysville,
Midway, Mt. Sterling, Paris, Raceland, Ravenna,
Russell, South Williamson, Versailles,
Warfield, Washington, Winchester, Worthington,
and rural communities and areas served by
the Company in Bath, Bourbon, Boyd, Bracken,
Clark, Clay, Estill, Fayette, Flatwoods, Floyd,
Franklin, Greenup, Harrison, Jessamine,
Johnson, Knott, Lawrence, Letcher, Lee,
Lewis, Madison, Martin, Mason, Menifee,
Montgomery, Morgan, Nicholas, Owsley,
Pendleton, Pike, Robertson, Scott, and Woodford
Counties, Kentucky.

Rate Schedules FI, IS, and IUS

Throughout the entire territory served by the Seller as
shown above.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 14 1987

PURSUANT TO KY CAR 5:011,
SECTION 9 (1)

BY: Glenn L. Hill
PUBLIC SERVICE COMMISSION MANAGER

(T) Change in Text

DATE OF ISSUE: December 14, 1987

DATE EFFECTIVE: December 14, 1987

Issued by: Alan P. Bowman Vice President
Name of Officer Title

Columbus, Ohio
Address

C-12-92

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
RATE SCHEDULE GS - RESIDENTIAL
RATE SCHEDULE GS - COMMERCIAL AND INDUSTRIAL

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE

See Sheets 34 through 41 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment provisions.

Available for general residential, commercial and industrial service.

RATE AND MINIMUM MONTHLY CHARGE

The rate levels and minimum monthly charge applicable to service under this rate schedule are stated on the currently effective Sheet No. 3 of this tariff and are hereby incorporated into this rate schedule.

PENALTIES OR DISCOUNTS

Should the customer fail to pay any bill of \$2,000 or more when such amount is due, a delayed payment penalty at the rate of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion of the bill from the due date until the date of payment.

PURCHASED GAS ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 83 of this tariff which are hereby incorporated into this rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 07 1986

PUJSUANI TO 807 KAR 5.011,
SECTION 9 (1)

BY: J. Deoghegan

(T) Change in Text

DATE OF ISSUE: December 8, 1986

DATE EFFECTIVE: With Gas Supplied On and after December 7, 1986

Issued by Alan P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

C6-92

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

5. FORCE MAJEURE (Continued)

manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

6. BILLING AND PAYMENT

6.1 Billing. On or before the tenth (10th) day following the date of the final monthly meter reading for each billing month, Seller shall render to Buyer a statement of the total amount of gas delivered during the preceding billing month and the amount due.

When information necessary for billing purposes is in the control of Buyer, Buyer shall furnish such information to Seller on or before the fifth (5th) day following the date of final meter reading of each month.

Both Seller and Buyer shall have the right to examine, at reasonable times, books, records, and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions hereof.

CHECKED
PUBLIC SERVICE COMMISSION
DEC 7 1973
by *Jm*
ENGINEERING DIVISION

DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

26-92

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FI, IS AND IUS
(Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment

Buyer shall pay Seller at its General Office, 200 Civic Center Drive, Columbus, Ohio, 43215, or at such other address as Seller shall designate on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

If presentation of a bill by Seller is delayed after the tenth (10th) day following the date of final monthly meter reading, then the time of payment shall be extended accordingly unless Buyer is responsible for such delay.

Should Buyer fail to pay any bill as herein provided when such amount is due, a delayed payment penalty at the rate of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion of any bill of \$2,000 or more from the due date of payment. If such failure to pay on the part of any Buyer under Rate Schedule IUS continues for thirty (30) days after payment is due, Seller may, after application to and authorization by the Public Service Commission, suspend further delivery of gas. Seller shall not be required to resume deliveries of gas until Buyer has paid all amounts owed Seller and has provided a cash deposit to secure payments of bills in an amount not to exceed two-twelfths (2/12%) of the Buyer's estimated annual bill.

However, if prior to the due date of payment, the buyer in good faith disputes the bill in part or total, and pays to the Seller such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Seller, furnishes a surety bond in an amount and with surety satisfaction to Seller, guaranteeing payment to Seller of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Seller shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

(T) Change in Text

DATE OF ISSUE: November 2, 1988

DATE EFFECTIVE: With Gas Supplied On And After October 21, 1988

Issued by: <u>Alan P. Bowman</u>	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated October 21, 1988.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 21 1988

PURSUANT TO BUY KAR 5:011,
PUBLIC SERVICE COMMISSION MANAGER

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